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**APEN REQUIRED
PERMIT EXEMPTED**

August 11, 1992

Mr Ted A Bittner
Project Manager
Halliburton NUS Environmental Corporation
452 Burbank Street
Broomfield, CO 80020

Re Permit Application No 92JE669(1-4)

Dear Mr Bittner

The Air Pollution Control Division has reviewed your emission permit application for the following source

Consolidation of solar pond water and sludge from ponds 207 A & B, requiring the use of the following four diesel engines: Deutz engines F6L912, #223-4070R and F5L912, #31-3M-HS, Caterpillar engine 3408, # 85Z05953, and John Deere engine JD4D39D, #1910021191-303.

It has been determined that the above source meets all the criteria of a negligibly impacting source and is exempt from permit requirements (per Regulation No 3, Section III.D 5.) However, the filing of Air Pollutant Emission Notice(s) APEN(s) is required, therefore the filing fee(s) will be retained by the Division

This exemption from permit requirements is issued in reliance upon the accuracy and completeness of information supplied by the applicant and is conditioned upon construction, installation and operation in accordance with this information and with representations made by the applicant or applicant's agents. Specifically, this exemption has been granted provided that the following information is accurate and complete

Total #2 diesel fuel use for all four engines shall not exceed a total of 8,640 gallons

According to the Division's preliminary analysis, this operation will result in the emission of the following air pollutants

Nitrogen Oxides

2.03 tons per year

The Division has further determined that at a level of diesel fuel use of 21,281 gallons per year, uncontrolled emissions from this source would equal five tons per year. At this level, an emissions permit would then be required.

It should be noted that although exempted sources may not need air emission permits, they still are required to meet all applicable standards and regulations of the Air Quality Control Commission.

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ADMIN RECORD



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E T ROCKY FLATS


1101-A-000316

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Please be advised that annual records of the diesel fuel use shall be maintained by the applicant and made available to the Division for inspection upon request

Any changes with respect to the original submittal which would result in increases in either emissions or ambient air impacts, or which would result in the emission of any pollutants not listed in the original submittal, automatically nullifies this exemption. Before actually making any such change, you must apply to the Division for a new exemption based on the anticipated change; if the new exemption is denied by the Division, you will have to obtain a permit before implementing the change.

Sincerely,



Dennis M. Myers
Public Health Engineer

cc Dick Fox and Arch Crouse, APCD

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